Inflow Design Flood and Dam Break Analysis for a Small Hydroelectric Project in Ontario

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Agenda

- **1. Introduction**
- 2. Overview of Proposed Project
- **3. Field Investigations**
- 4. Hydrologic Study
- **5. Inflow Design Flood**
- 6. Discharge Capacity Optimization
- 7. Conclusions

Note: Material for the presentation was provided by courtesy of AXOR



Namewaminikan Hydro Project Location





Development Sites and existing facilities





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Twin Falls Site Characteristics





Long Rapids Site Characteristics





High Falls G.S. Site Characteristics





Field Investigations

- Topography
- Bathymetry
- LiDAR
- Aerial Photographs



Hydrologic Measurements



Twin Falls Site with X-Sections





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Aerial photos with overlay of X-Sections





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Frequency Analysis

- HYFRAN-PLUS program
- Hypothesis tests accepted at 5% significance level
 - Independence test there is no relationship between the annual flows
 - Stationarity test there is no apparent trend in the annual flow values
 - Homogeneity test the flows before and after 2007 are homogeneous, the averages of the two samples can be assumed equal.





Other High Flows

- Actual maximum instantaneous flow (2008)
- Regional flow based on Transposed Timmins flood (MNR-TG 2002)

"Timmins" is the name applied to the 12-hr. summer storm which occurred over Timmins, Ontario on Sept. 1, 1961. The storm created severe property damage and resulted in loss of life.

- PMF based on PMP in the MNR-TG 2002
- PMF based on PMP published by MNR in 2006 (not mandatory, figure to the right)



Map with 24-hr PMP spatial distribution in Ontario for areas of 2,000 sq. Km. Source: MNR – PMP for Ontario, 2006



Summary of Peak Flows



Peak flow estimates	Twin Falls (cms)	Long Rapids (cms)
Actual 2008 peak flow	180	187
Flood flow with a return period of 1:100 years	226	236
Flood flow with a return period of 1:1,000 years	254	265
Flood flow with a return period of 1:10,000 years	276	288
Regional/Regulatory Food (RF),Transposed Timmins Storm	992	1,036
PMF under (MNR 2002 PMP)	1,204	1,256
Optional PMF (MNR 2006 PMP)	1,652	1,712



Inflow Design Flood

LRIA 2011 (MNR–TG, 2011)

Hazard	Range of Minimum Inflow Design Floods			
Potential Classification	Life Safety		Property and Environment	Cultural – Built Heritage
Very High	Greater than 100	PMF	1/3 between the 1000	
	11-100	2/3 between the 1000 year Flood and PMF	Year Flood and PMF to PMF	
High	1-10	1/3 between the 1000 year Flood and PMF	1000 Year Flood or RF whichever is greater to 1/3 between the 1000 year flood and PMF	1000 Year Flood or RF, whichever is greater
Moderate	100 Year Flood to 1000 year flood or RF whichever is greater			
Low	25 Year Flood to 100 Year Flood			

LRIA 1977 (MNR-TG, 2002) requires: 100-year to RF



Incremental Hazard Evaluation (IHE)

- IHE is used to explore the possibility of selecting a lower magnitude IDF than the one required by MNR's 2011 Technical Guidelines
- IHE was started by simulating the flow in the river for a 1:10,000-year flood
- Simulations would continue iteratively with increments of 20% between the 1:10,000-year flood and the Regional Flood
- The iterative process will stop when the incremental increase in losses caused by a dam break or cascading dam breaks, when compared to the losses produced by the same flood under pre-development conditions, will be judged to be acceptable i.e. no significant incremental increases in damages to property, environment, and cultural heritage sites (no loss of life is assumed for Moderate HPC)
- Incremental increases in losses resulting from dam breaks will be judged on the basis of their impact at the High Falls G.S. and the MNR bridge



Assumptions (1 of 2)

- All water control gates at TF and LR were assumed operational at all time in post-development conditions
- The control gates were assumed to be raised up to 5m rather than to the maximum design opening of 6m
- The turbines at TF and LR were assumed out-of-service when running HEC-RAS with the dam break assumptions
- The dam breaks at TF and at LR were simulated such as to occur at the time of the flood peak
- Cascade dam breaks were considered
- The TF dam is a concrete structure and was assumed to fail almost instantly



Assumptions (2 of 2)

- Large dam breaches were assumed at both sites
- During the flood, the gates were raised gradually as the flood flow in the river increased

reaches	Gate opening at the
open 6m	s or Long Channel, South s reservoir Channel, and Long (cms) Rapids (m)
100	1
115	2
130	3
³⁵⁰ 145	4
ок <u>Сапсе</u> 160 ал	nd more 5
	open 6m Falls Rapid Final Breach DK Cancel

Assumed TF weir breach

TF : Assumed gate operation plan



HEC-RAS Model Setup

- Preparing the GIS files with X-Section geometry
- Elimination of high flow velocity reaches
- Eliminating excess points in X-sections
- Defining channel stations
- Assuming initial Manning Coefficients
- Interpolating between X-sections
- Stability tests
- Model calibration



TF North Channel model calibration



Simulation results at High Falls G.S.



Q = 285.96 cms S = 281.04 m



Q = 292.11 cms (+6.15 cms; +2.1%) S = 281.07 m (+3cm)





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Example of simulation at the MNR Bridge



T = 1:10,000; Post-development simulation with cascade dam breaks.



Summary of results

Pre-development results

Post-development results

	High Fa	MNR Camp 72 bridge	
Simulation Scenario	Peak Flow (cms)	Max. Water Level Elevation (m)	Max. Water Level Elevation (m)
Long Rapids to High Falls simulation	285.96	281.04	295.10
Twin Falls to High Falls simulation	286.58	281.05	295.10
Difference	0.62	0.01	0.00
Values retained for comparison with the post- development condition	285.96	281.04	295.10

Dom	Simulation Scenario	High Fa	MNR Camp 72 bridge	
condition scenario		Peak Flow (cms)	Max Water Level Elevation (m)	Max. Water Level Elevation (m)
No dam break	Long Rapids to High Falls simulation	285.94	281.04	296.40
	Twin Falls to High Falls simulation	286.53	281.05	296.47
Single Dam Break	Dam Break at LR: Long Rapids to High Falls simulation	291.24	281.07	296.40
	Dam Break at TF: Twin Falls to High Falls simulation	286.61	281.05	296.47
Cascade Dam Break	Dam Break at TF and LR: Twin Falls to High Falls simulation	292.11	281.07	296.47
/alues retained for comparison with pre- development conditions		292.11	281.07	296.47



Impact Analysis

1. High Falls G.S.

- There is no practical increase in peak flows between the pre-development and postdevelopment conditions without dam breaks. A cascade dam break would result in an increase of 6.15cms or 2.1% in peak flow.
- Water level elevations, in pre and post-development conditions without dam breaks are identical. A cascade dam break would result in an elevation increase of 3cm. This increase meets the WMP and LUP requirements. The water level would remain below the crest of the dam and would satisfy freeboard requirements.
- The small impact that would be produced by a cascade dam break on flows and water levels was judged not to produce any significant incremental increases in losses at High Falls G.S.

2. MNR Bridge

- The bridge will not be damaged by the worst dam-break scenario in post-development conditions .
- The existing 1.9m clearance at the bridge would be reduced to 0.53m. If the existing clearance is to be preserved in post-development conditions, the bridge will have to be reconstructed at an 1.4m higher elevation.



Discharge Capacity Optimization (1 of 2)

- The maximum discharge capacities at the two proposed development sites are significantly higher than the respective peak flows of the recommended IDF: 39% at TF and 55% at LR. This clearly indicates that there is scope in reducing the maximum discharge capacities
- A study was conducted to determine a conservative discharge capacity at each of the two sites that should:
 - Consider cost-optimized gate sizes;
 - Reduce discharge capacities below the initial design values of 383.3cms at TF and 446.7cms at LR;
 - Ensure that the updated discharge capacities remain higher than the IDF flows of 276cms at TF and 288cms at LR.



Discharge Capacity Optimization (2 of 2)

- First step
 - Reduce discharge capacities from 383.3cms (139% of IDF) to 356.2 (129% of IDF) at TF, and from 446.7cms (155% of IDF) to 319cms (111% of IDF) at LR. Result: potential of dam break by overtopping with significant downstream impact.
- Second step
 - Increase the LR discharge capacity from 319cms (111% of IDF) to 384cms (133% of IDF)

River condition	Dam condition	Simulation Information	Maximum flow at High Falls (cms)	Maximum Stage at High Falls (m)	Max. water elevation at the MNR bridge (m)
Pre-development condition	N/A	LR to HF simulation	285.96	281.04	295.10
Worst case scenario for post- development condition with initial gate design (incl. 4mX6m gates at LR)	Cascade dam breaks:	TF to HF simulation	292.11	281.07	296.47
Worst case scenario for post- development condition with cost-optimized gate design (incl.4m x4m gates at LR)		TF to HF	314.48	281.16	296.46
Worst case scenario for post- development condition with alternate gate design (4m x 5m gates at LR)		simulation	292.23	281.07	296.46



Conclusions

- The two dams, TF and LR, are in the "Moderate" Hazard Potential Class (HPC) as per the MNR-TG, 2011
- The minimum IDF for the "Moderate" HPC is the 100 to 1000 year flood or Regional Flood, whichever is greater
- The Incremental Hazard Evaluation (IHE) procedure described in the MNR-TG, 2011 was utilized to explore the possibility of selecting a lower magnitude IDF
- The HEC-RAS model was utilized to determine pre and post-development conditions in the river for the 1:10,000-year flood. Simulations were carried out for scenarios without dam breaks, single dam breaks, and cascade dam breaks
- The 1:10,000-year flood flow was retained as the Inflow Design Floods (IDF) for the proposed small waterpower project since no significant incremental increases in losses were identified. This is subject to:
 - Provision of a rigorous sluice gate maintenance manual to ensure that the gates are kept operational at all times
 - the gates are operated by use of the proposed operating plan
- The cost of the project was reduced by decreasing the initial discharge capacities of the control gates by 7% at TF and by 14% at LR



Thanks

- The authors would like to thank Namewaminikan Hydro and AXOR Group staff, for the numerous significant contributions made to the studies referred to in this presentation
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